Reset Form

WELL COMPLETION/ RE-COMPLETION REPORT

State Form 55079 (8-12) / Form No. R3

INDIANA DEPARTMENT OF NATURAL RESOURCES
Division of Oil and Gas
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Indianapolis, IN 46204
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Purpose of report

☐ - Completion ☐ Re-completion ☐ Conversion

☐ **Check here if you want the completion information to remain confidential for 1 year.**

FOR STATE USE ONLY	
Date filed	Date released

PART I GENERAL INFORMATION

Name of operator	Telephone number ( ) -	Permit number
Address of operator (☐ Check here if this is a new address)		
City	State	ZIP code

PART II LOCATION INFORMATION

Name of lease	Well number	Elevation (G.L.)

Section	Township	Range	¼	¼	¼	Footage's: ft. from ☐N, ☐S, ☐NW, ☐SE line ft. from ☐E, ☐W, ☐NE, ☐SW line

County

Distance to the nearest well capable of producing from the same formation _____ ft.

Note: This information is only required for Oil, Gas, CBM and Dual completion wells.

PART III WELL CONSTRUCTION

Casing Specifications			Cement (In Sacks or Cubic Feet)				Hole	
Casing size O.D. (Inches)	Wt./ ft. (lbs.) - Grade	Setting depth	Stage 1 Volume	Stage 1 Class- yield per sack	Stage 2 or total volume if 1 stage	Stage 2 or total Class- yield per sack	Depth	Diameter (Inches)
Surface	lbs. -	ft.		-		-	ft.	
Intermed	lbs. -	ft.		-		-	ft.	
Long str.	lbs. -	ft.		-		-	ft.	
Liner	lbs. -	ft.		-		-	ft.	
Tubing	lbs. -	ft.						

Packer setting depth _____ ft.
Packer setting depth _____ ft.
Packer setting depth _____ ft.

CIBP depth _____ ft.
CIBP depth _____ ft.

Centralizers at _____ ft. _____ ft. _____ ft. _____ ft. _____ ft. _____ ft. _____ ft._____ ft.

Casing perforated From _____ ft. to _____ ft. formation
From _____ ft. to _____ ft. formation
From _____ ft. to _____ ft. formation
From _____ ft. to _____ ft. formation
Open hole: From _____ ft. to _____ ft. formation

PART IV COMPLETION INFORMATION

Declination type *(Check one only)*
☐ Vertical ☐ Directional ☐ Horizontal

If Horizontal, enter:
Azimuth: deg. Lateral length: ft.

Completion type *(Check one only)*

☐ Dry hole	☐ Gas storage/ observation well	☐ Dual completion Oil/ Class II well
☐ Oil well	☐ Geologic/ structure test well	☐ Dual completion Gas/ Class II well
☐ Gas well	☐ Enhanced recovery Class II well	☐ Non potable water supply well
☐ Non commercial gas well	☐ Saltwater disposal Class II well	☐ Coal Bed Methane well

Date *(Enter one only)*	**Tools**	**Total Depths:**
Completed	.	Drillers/TVD ft. Loggers ft.
Re-completed	Rotary from ft. to ft.	TMD ft. PBTD ft.
Converted	Cable from ft. to ft.	Type of plugback:

Drilling Contractor or Company:

IMPORTANT: THIS FORM MUST BE SUBMITTED WITHIN 30 DAYS AFTER THE WELL COMPLETION OR RE-COMPLETION

Continued on next page

PART IV Cont'd.	COMPLETION INFORMATION	
Completion formation	**Completion Intervals**	**Well Treatments**
Name ☐ Production ☐ Injection	From ft. to ft	Acidized with gallons
Name ☐ Production ☐ Injection	From ft. to ft	Acidized with gallons
Name ☐ Production ☐ Injection	From ft. to ft	Shot with quarts
Geophysical Logs	**Initial production (First 24 hours)**	
	Oil barrels **Water** barrels **Gas** MCF	

PART V	OIL AND GAS OCCURRENCES	
Intervals	**Formation Names/Types**	**Special Test Descriptions**
		(DST's, Pump tests, Fill ups, etc…)
From ft. to ft		
From ft. to ft		
From ft. to ft		

PART VI	FORMATION INFORMATION		
Intervals	**Rock Description**	**Intervals**	**Rock Description**
From ft. to ft		From ft. to ft	
From ft. to ft		From ft. to ft	
From ft. to ft		From ft. to ft	
From ft. to ft		From ft. to ft	
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From ft. to ft		From ft. to ft	
From ft. to ft		From ft. to ft	

PART VII	AFFIRMATION
I affirm under penalty of perjury that the information provided in this report is true to the best of my knowledge and belief.	
Signature of operator or authorized agent	Date signed

Special Requirements

1. Only those persons whose names appear in PARTS V or VI of the Organizational Report are authorized to sign this report.
2. This report will be returned as unacceptable if all casing and cement data is not reported. In Part III, enter the volume of cement used in sacks or cubic feet, the cement yield in cubic feet/sack and the cement class or type.
3. If this is a directional or horizontal well you must submit a copy of the directional survey with this report.
4. You must submit 2 copies of ALL geophysical logs run on this well.
5. For Class II Enhanced Recovery and Saltwater Disposal wells, the well construction information must match the specifications of the written permit. If the information is different you must submit form no. A7 to request a modification of the existing permit conditions.
6. If this well has been hydraulically fractured, you must submit form no. R15 along with this completion report. If the well has been acidized but not fractured, report that information in Part IV above.
7. In Part VI, describe ALL lithology that has been drilled from total depth to surface as required by the division rules. Reporting only certain formation tops is not adequate.
8. Additional construction or completion details and any comments or notes should be submitted on a separate sheet.