



WELL PLUGGING PLAN

State Form 54872 (R2 / 12-17) / Form No. P2

INDIANA DEPARTMENT OF NATURAL RESOURCES

Division of Oil and Gas
 8215 Pollack Ave.
 Evansville, IN 47715
 Telephone number: (317) 232-4055
 Internet: <http://www.in.gov/dnr/dnroil>

FOR STATE USE ONLY

Date received (month, day, year)	Initials
Date approved (month, day, year)	Initials
Date denied (month, day, year)	Initials
Date modified (month, day, year)	Initials

PART I GENERAL INFORMATION

Name of operator		Telephone number	Fax number	E-mail address
Lease-Well number	Type of Well	Permit number		
County	Scheduled plugging date (month, day, year)	Section	Township	Range

SURFACE				Ground Level	Kelly Bushing	Underground Source of Drinking Water depth	
Size	Length	Hole	Cement			Well flowing? <input type="checkbox"/> Yes <input type="checkbox"/> No	
LONG STRING						Will you be disposing of NORM related waste during this plugging? <input type="checkbox"/> Yes <input type="checkbox"/> No <i>If yes, see Part III below.</i>	
Size	Length	Hole	Cement			Is well located in a commercially minable coal resource area? <input type="checkbox"/> Yes <input type="checkbox"/> No	
LINER / INTERMEDIATE CASING						If so, was the entity with rights to the coal notified? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Size	Length	Hole	Cement			If yes, what date notified? (month, day, year)	
Estimate top of cement						Who was notified?	
WELL ORIENTATION						Contact number	
<input type="checkbox"/> Vertical <input type="checkbox"/> Horizontal						Comments:	
EXISTING PERFORATIONS							
From		To					
From		To					
From		To					
PROPOSED PERFORATIONS							
From		To					
From		To					
From		To					
Amount of proposed casing to pull							
PROPOSED CEMENT TYPES AND VOLUMES							
Plug number	Type	Volume					
Plug 1							
Plug 2							
Plug 3							
Plug 4							
Total depth				Open hole	Plugged back total depth		

PART II AFFIRMATION

I affirm under penalty of perjury that the information provided in this plan is true and correct to the best of my knowledge and belief. Furthermore, I understand that this plan will not be valid until approved by the Division of Oil and Gas and that upon said approval, it will remain valid for a period of not more than 180 days thereafter, unless the construction of the well has changed which also voids the plan.

Signature of operator or authorized agency	Date signed (month, day, year)
--	--------------------------------



PART III NORM DISPOSAL INFORMATION		
Physical Nature of the NORM waste	Volume of the NORM waste	Radioactivity level of the NORM waste pCi/g or uR/hr
Was the NORM waste generated from another facility? <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, Operator name:	Lease name where offsite NORM waste was generated:	Producing formation of NORM waste
Will the NORM waste be encased in tubing? <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, what is the size, grade, weight per foot, and outside diameter of the tubing?	Top and bottom depth of the tubing:	What is the diameter of the retrieval assembly?
Is the tubing free in the hole or is it secured by cement, a CIBP, or a cement retainer as required per 312-29-32-4(b)(4)? <input type="checkbox"/> Free <input type="checkbox"/> Secured		
I am the landowner of the ground where the well is being plugged and I hereby consent to the disposal of NORM waste in this well in accordance with 312 IAC 29-32-4(b)(1).		
Printed name of Landowner		Date (month, day, year)
Signature of Landowner		

SPECIAL INFORMATION

1. For dry holes, the owner or operator is required to give verbal or written notice of intent to plug a well to the oil and gas inspector at least twelve (12) hours before beginning the plugging of the well.
2. For all existing wells, the owner or operator must give written notice of intent to plug by submitting this completed form at least ten (10) days before beginning the plugging of the well. This form must be signed by the current operator or authorized agent prior to submitting it for approval. All plugging plans should be mailed directly to the Evansville Field office at the location noted on the top of this form, or by e-mail to Kevin York at kyork@dnr.in.gov.
3. If a well is located within an area of a commercially minable coal resource, the coal owner must be given at least fifteen (15) days to review the plan. Please submit all correspondence between the owner or operator and the coal owner with the plugging plan.
4. **All plugging pits or portable above ground tanks must be leak-free in order to prevent pollution to surface or groundwater per 312 IAC 29-33-11. Operators may use synthetic liners or compacted clay to line the pit in order to prevent leaking. An operator is subject to violations and civil penalties should pits or tanks leak during the plugging process.**
5. The owner or operator may not begin the plugging of any existing well until after receipt of written approval from the Department of the plan.
6. The owner or operator shall give an oil and gas inspector verbal or written notice at least forty-eight (48) hours before the scheduled time to begin plugging operations of an existing well.
7. If an emergency or urgent condition exists with a well and delay in plugging could cause harm to the environment or threaten public health and safety, an owner or operator may begin plugging a well upon verbal approval from the division director or a designated representative of the division director.
8. An owner or operator must submit a completed Well Plugging Report within thirty (30) days upon completion of the plugging operations.
9. Should an owner or operator be unable to complete the plugging of a well according to this plan due to unforeseen problems, you must receive written or verbal authorization to continue plugging operations from the Director or Field Supervisor.
10. The approval of this plan, or changes to this plan during actual plugging, does not relieve the applicant from responsibility for future remedial actions on this well as needed to prevent contamination in accordance with IC 14-37.
11. All top plugs must be circulated to the surface regardless of the proposed amount of cement to be used as shown in this plan.
12. You must contact the field inspector within seventy-two (72) hours after the well is plugged, to top off the well, if necessary.
13. Include with this plan a copy of the most recent completion report for this well.
14. Keep a copy of your submitted plan for your records.