



CBM WELL STIMULATION AND HYDRAULIC FRACTURING REPORT

State Form 54892 (11-11) / Form R14

INDIANA DEPARTMENT OF NATURAL RESOURCES

Division of Oil and Gas
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 Indianapolis, IN 46204
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Permit number	IGS number
Date received	Date approved
Approved by	

PART I GENERAL INFORMATION

Name of operator		
Address of operator (Street or PO Box) (<input type="checkbox"/> Check here if this is a new address)	State	ZIP code
City	Telephone number () -	

PART II SURFACE LOCATION AND LEASE INFORMATION

Name of lease						Well number			Permit number		
Township	Range	Land Type >Select One<	¼	¼	¼	Footages: ft. from <input type="checkbox"/> N, <input type="checkbox"/> S, <input type="checkbox"/> NW, <input type="checkbox"/> SE line ft. from <input type="checkbox"/> E, <input type="checkbox"/> W, <input type="checkbox"/> NE, <input type="checkbox"/> SW line					
Land Number:											
County											

PART III COAL SEAM STIMULATION INFORMATION

Date stimulated:	Coal seam stimulated:					Top (ft.):	Bottom (ft.):
Source of base fluid (i.e. fresh water, produced water, etc.):					Volume of base fluid:	Volume Units:	
Stimulation Type (check one): <input type="checkbox"/> - Hydraulic fracturing <input type="checkbox"/> - Other (describe):							
Maximum injection treating pressure (psi):			Maximum injection treating rate (bbls/min):			Lbs proppant:	
Face and butt cleat orientation (if known):			Estimated or calculated fracture half length (if known):			Estimated or calculated fracture height (if known):	
Principal strata above coal seam:		Lithology:		Principal strata below coal seam:		Lithology:	
Date stimulated:	Coal seam stimulated:					Top (ft.):	Bottom (ft.):
Source of base fluid (i.e. fresh water, produced water, etc.):					Volume of base fluid:	Volume Units:	
Stimulation Type (check one): <input type="checkbox"/> - Hydraulic fracturing <input type="checkbox"/> - Other (describe):							
Maximum injection treating pressure (psi):			Maximum injection treating rate (bbls/min):			Lbs proppant:	
Face and butt cleat orientation (if known):			Estimated or calculated fracture half length (if known):			Estimated or calculated fracture height (if known):	
Principal strata above coal seam:		Lithology:		Principal strata below coal seam:		Lithology:	
Documents attached: <input type="checkbox"/> - Well service company job tickets <input type="checkbox"/> - Pressure recording charts <input type="checkbox"/> - Logs or surveys to calculate or map fracture half length and/or height							

